

Board Report March 3, 2021 Rob Lumsden Energy Manager

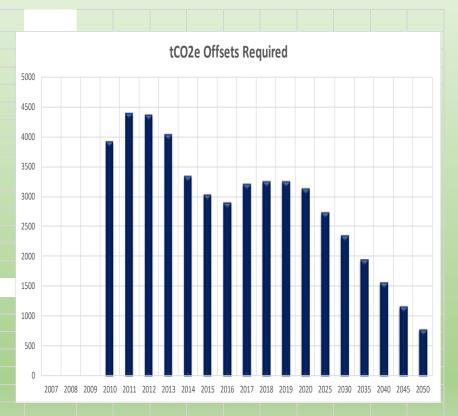
Success For All

Environmental Upgrade LC#723 Project								
Facility	DESCRIPTION	NOTIONAL BUDGET	DEVELOPMENT BUDGET	APPROVED BUDGET	r Comment	SCOPE STATUS	Design By	TCO2e Reduction
Project Approval								
· · · · · · · · · · · · · · · · · · ·		1					'	
Maintenance	Carpentry Shop Energy Study	\$ 5,000	\$ 5,000	\$ 5,000	High energy use; dust collector, paint booth, atmospheric boiler, windows, doors	yes	RPE	0
Woodlands	Bandroom gas furnace to heat pump	\$ 20,000	\$ 20,000	\$ 20,000	30 year old furnace, replace with electric heat pump (eliminate GHGs)	yes	NLPS	4.1
Cedar Elementary	Bandroom gas furnace to heat pump	\$ 20,000	\$ 20,000	\$ 20,000	18 year old furnace, replace with electric heat pump (eliminate GHGs)	yes	NLPS	4.1
Rutherford	2 Furnaces past life cycle (37 years), inefficient	\$ 20,000	\$ 25,000	\$ 25,000	Classroom, staffroom front	yes	NLPS	<u> </u>
Rutherford	2 Furnaces past life cycle (29 years), inefficient	\$ 20,000	\$ -	\$ -	Classroom, Library	yes	NLPS	1
Maintenance	Carp. Shop Boiler, 6 unit heaters (from Energy Study)	\$ 200,000			Energy study \$200,000 upgrade, small benefit on GHGs (5.9 tons)		· · · · ·	<u> </u>
McGirr	Match reheat terminals to boilers	\$ 80,000	<u> </u>	<u> </u>	Boilers upgraded but main heating coils not matched (10% GHG reduction)			
Rutherford	Past life cycle, inefficient, Rooftop units	\$ 100,000		1	Aging infrastructure, inefficient, can be replaced with condensing tech or heat pumps		· · · ·	, <u> </u>
Harewood	Heat pump to replace furnaces	\$ 40,000	1	1	Building will be close to GHG free, may need to upgrade service	Pending	· · · ·	1
l		\$ -	+	+			/'	1 7
Stores/Warehouse	Replace gas unit heater with electric or heat pump	\$ 12,000	+	+	In conjunction with office reno (gas meter could be removed)	Pending	NLPS	8
Band Room	Atmospheric furnace to heat pump	\$ 20,000		+	NDSS,(Mid efficient) Wellington, JBS (Condensing) \$20,000 each-Hybrid		,	1 1
Cedar High		\$ -		+	Heat pump HWT, condensing, or electric		,	1 1
Cedar High	Cooling tower failure	1	1	+	Direct replacement of cooling tower or heat pump		· · · ·	1 1
· '		\$ 537,000	1	+			· · · ·	1
Sur share	Insulate 5 overhead doors	10.000		1	1			
Bus shop		\$ 10,000		'			/ '	 '
	Old section lacks insulation	t			Consult with contractors, RPE (poor insulation in attic, no insulation in floor		4'	<u> </u>
Various	Additional Energy Studies	\$ 15,000			[_]	Pending	4'	<u> </u>
Premium for EVs	Premium to influence purchasing of EV over gas vehicle	\$ 30,000	_		EV vans more readily available 2022, need to include Charging		4'	
Various	Add charging stations	\$ 30,000	_		'		4 '	<u> </u>
DAC ductwork		\$ 100,000	_				 '	<u> </u>
Bayview	Gym rooftop unit-heat pump HW backup	\$ 40,000		-	End of life 2015, reduce GHGs, use condensing boiler for backup-efficient		<u> </u>	<u> </u>
Brechin	Boiler upgrade to condensing	\$ 350,000	<u> </u>		Add heat pump - total \$515,000		<u> </u>	<u> </u>
Brechin	DDC upgrade	\$ 100,000					<u> </u>	<u> </u>
Woodbank	Boiler upgrade to condensing	\$ 300,000		·	2 boilers end of life expectancy 2011		<u> </u>	<u> </u>
Woodbank	DDC upgrade	\$ 100,000		· · · · · · · · · · · · · · · · · · ·	The DDC is out dated, a dial up modem is required to access control system		Ĺ'	<u> </u>
Dufferin	Boiler upgrade to condensing	ļ		· · · · · · · · · · · · · · · · · · ·	Boilers-9 years past life expectancy		<u> </u>	
Dufferin	DDC upgrade	\$ 100,000		· [Outdated, dial up modem		<u> </u>	<u> </u>
Pauline Haarer	Boiler upgrade to condensing, add unit ventilators to classrooms	\$ 1,000,000					['	
	Total	\$ 2,165,000		\$ 70,000				
'	FUNDING	I			CASH FLOW		['	
	20/21 ALLOCATION #1	\$ 400,000					<u> </u>	
		ı					· '	
	21/22 Allocation	ı					<u> </u>	
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· ·	TOTAL FUNDING ALLOCATION	\$ 400,000	1	+	TOTAL CF		,	1
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	·				J		·	

NLPS – GHG Reduction Progress

'ear	tCO2e Offsets Required	% of tCO2e compared to 2010	Actual Reduction % compared to 2010
2007	N/A	No Data Available	N/A
2008	N/A	No Data Available	N/A
2009	N/A	No Data Available	N/A
2010	3,912	100	0.00%
2011	4,391	1.12	-12.24%
2012	4,367	1.12	-11.63%
2013	4,039	1.03	-3.25%
2014	3,339	0.85	14.65%
2015	3,033	0.78	22.47%
2016	2,902	0.74	25.82%
2017	3,205	0.82	18.07%
2018	3,245	0.83	17.05%
2019	3,245	0.83	17.05%
2020	3,130	0.80	20.00%
2025	2,738	0.70	30.00%
2030	2,347	0.60	40.00%
2035	1,956	0.50	50.00%
2040	1,565	0.40	60.00%
2045	1,174	0.30	70.00%
2050	782.4	0.2	80.00%

This includes all carbon used by NLPS (paper, vehicles, buildings), excluding emissions from buses (exempt)



Preparation for Two New Zero Emissions Buses



Underground Piping for Expansion



Charging Periods Regulated for Cost Efficiencies

Metering for BC Hydro DERMS program (monitor charging, demand loads, regulate times, quantities)



800 Amp Fuses/208 Volt Capacity



Built for a Fleet of Zero Emissions Buses

Capacity for Expansion to 10 ZEBs



Power Shed and Charging Station



Delivery Mid March, Infrastructure Complete



